

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

CORRECTION OF SCRIVENER'S  
ERROR IN POOLING ORDER, SUPPLEMENTAL  
ORDER, AND AMENDED SUPPLEMENTAL ORDER  
REGARDING ELECTIONS  
OAKWOOD UNIT: R-37  
(hereinafter "Subject Drilling Unit")

DOCKET NO. VGOB-  
99-1117-0764

**REPORT OF BOARD****FINDINGS AND ORDER**

1. The Board enters this order to correct a scrivener's error contained in the citation to its Docket Number in:

(a) The Board's Pooling Order entered January 10, 2000 and recorded with the Clerk of the Circuit Court of Buchanan County on January 13, 2000 in Deed Book 500 at Page 580 (herein "Pooling Order"),

(b) Supplemental Order entered March 3, 2000 and recorded on March 17, 2000 in Deed Book 503 at Page 524 (herein "Supplemental Order"), and

(c) Amended Supplemental Order Amending Prior Orders Affecting Drilling Unit R-37 located in the Oakwood Coalbed Methane Gas Field I, Buchanan County, VA (herein "Subject Drilling Unit") to Provide: (1) for the Calculation of Those Funds Unit Operator Deposited into the Escrow Account for VGOB Tract 4 of Subject Drilling Unit; (2) a Royalty Accounting; (3) Disbursement to Clyborne and Consol in Accordance with their Royalty Agreement Those Funds Deposited by the Unit Operator Into Subject Drilling Unit's Escrow Account for VGOB Tract 4; and (4) Authorization for Direct Payment of Royalties for VGOB Tract 4 (herein "Amended Supplemental Order") which was entered by the Board on October 31, 2001 and filed with the Circuit Court of Buchanan County, VA on November 7, 2001 at Deed Book 533 at Page 738.

2. Findings: The Board finds that:

(a) The Unit Operator's application for pooling of Subject Drilling Unit came on for hearing before the Board on November 17, 1999.

(b) The docket numbers assigned by the Board to applications coming on for hearing before it reflect the year, the month/day, and a sequential number.

(c) The docket number assigned by the Board to the hearing of the Unit Operator's application for pooling of Subject Drilling Unit was 99-1117-0764; however, the Pooling Order, the Supplemental Order and the Amended Supplemental Order incorrectly reflect that the docket number is 99-0720-0764.

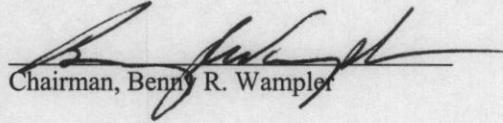
3. Order: By this Order, The Board corrects the scrivener's error in the Pooling Order, Supplemental Order and Amended Supplemental Order by hereby deleting the Virginia Gas and Oil Board Docket No. 99-0720-0764 reference on page 1 of each of those orders in toto and substituting in their place "VGOB Gas and Oil Board Docket No. 99-1117-0764".

4. Mailing of Order and Filing of Affidavit: The Unit Operator or its Attorney shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that true and correct copy of this Order has been sent to each person whose interest or claim is subject to escrow and whose address is known.

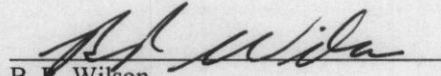
5. Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

6. Effective Date: This Order shall be effective as of October 31, 2001, the date the Amended Supplemental Order was entered by the Board.

DONE AND EXECUTED this 14<sup>th</sup> day of January, 2002, by a majority of the Virginia Gas and Oil Board.

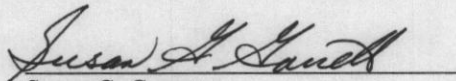
  
Chairman, Benny R. Wampler

DONE AND PERFORMED this 24<sup>th</sup> day of January, 2002, by Order of this Board.

  
B. R. Wilson  
Principal Executive to the Staff  
Virginia Gas and Oil Board

STATE OF VIRGINIA )  
COUNTY OF WISE )

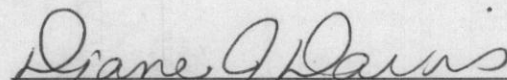
Acknowledged on this 14<sup>th</sup> day of January, 2002, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny R. Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

  
Susan G. Garrett  
Notary Public

My commission expires: 7/31/2002

STATE OF VIRGINIA )  
COUNTY OF WASHINGTON )

Acknowledged on this 24<sup>th</sup> day of January, 2002, personally appeared before me a notary public in and for the Commonwealth of Virginia, appeared B. R. Wilson, being duly sworn did depose and say that he is Principal Executive to the Staff Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

  
Diane J. Davis  
Notary Public

My commission expires: 9/30/2001

**Order Recorded Under Code of  
Virginia Section 45.1-361.26**

VIRGINIA: In the Clerk's Office of the Circuit Court of Buchanan County. The foregoing instrument was this day presented in the office aforesaid and is, together with the certificate of acknowledgment annexed, admitted to record this 24<sup>th</sup> day of January, 2002 11:41 A. M.  
Deed Book No. 539 and Page No. 219 TESTE: James M. Bevins, Jr., Clerk  
Returned to: Diane J. Davis TESTE: Shirley S. Miller Deputy Clerk



VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANTS:	Ronald A. Clyborne ("Clyborne") and	) VIRGINIA GAS AND
	Consolidation Coal Company ("Consol")	) OIL BOARD
RELIEF SOUGHT:	Issuance of an Amended Supplemental	)
	Order Amending Prior Orders Affecting	) DOCKET NO.
	the Drilling Unit R-37	) 99-0720-0764
	located in the Oakwood Coalbed Methane	)
	Gas Field I, Buchanan County, VA	)
	(herein "Subject Drilling Unit") to Provide:	)
	(1) for the Calculation of Those Funds	)
	Unit Operator Deposited into the Escrow	)
	Account for VGOB Tract 4 of Subject	)
	Drilling Unit;	)
	(2) a Royalty Accounting;	)
	(3) Disbursement to Clyborne and Consol	)
	in Accordance with Their Royalty	)
	Agreement Those Funds Deposited by the	)
	Unit Operator into Subject Drilling Unit's	)
	Escrow Subaccount for VGOB Tract 4;	)
	And	)
	(4) Authorization for Direct Payment of	)
	Royalties for VGOB Tract 4	)

REPORT OF THE BOARD

FINDINGS AND ORDER

1. **Hearing Date and Place:** This matter came on for final hearing before the Virginia Gas and Oil Board (herein "Board") at 9:00 a.m. on September 18, 2001 at the Southwest Virginia Higher Education Center on the campus of Virginia Highlands Community College, Abingdon, VA.
2. **Appearances:** Mark Swartz, Esq. of the firm Swartz and Stump L. C. appeared for the Unit Operator; and Sandra B. Riggs, Assistant Attorney General, was present to advise the Board.
3. **Jurisdiction and Notice:** Pursuant to Va. Code §§ 45.1-361.1 *et seq.*, and in particular Va. Code §§ 45.1-361.21 and 45.1-361.22, the Board finds that it has jurisdiction over the establishment and maintenance of an escrow account, with tract subaccounts, for each of the coalbed methane gas drilling units established by the Board through its field rules and subject to a pooling orders, and that the Unit Operator is required to deposit, as applicable, those funds specified in Va. Code § 45.1-361.21.D., 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4 into the applicable escrow tract subaccounts. Further, the Board finds that: (1) while it does not have jurisdiction to resolve conflicting claims to the ownership of the Coalbed Methane Gas produced by the Unit Operator from wells located on Subject Drilling Unit, and (2) while it does not have jurisdiction to interpret voluntary agreements by and between the Gas owners/claimants and/or the Unit Operators or to abridge or contravene the provisions of such agreements, (3) pursuant to Va. Code § 45.1-361.22.A.5, the Board does have jurisdiction and authority to disburse funds from the Escrow Account provided the Board has been provided with (a) a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between the conflicting claimants or (b) an agreement among all claimants owning conflicting estates in the tract in question or any undivided interest therein.

ENTERED

4. **Prior Proceedings:**

- 4.1. On January 10, 2000, the Board executed an order pooling all interests in the Subject Drilling Unit for the production of occluded natural gas produced from coalbeds and rock strata associated therewith (herein "Gas") in accordance with the provisions of Va. Code §§ 45.1-361.21 and 45.1-361.22 and in accordance with the Oakwood I Coalbed Methane Field Rules (herein "Pooling Order"). The Pooling Order was filed with the Clerk of the Circuit Court of Buchanan County on January 13, 2000 in Deed Book 500 at Page 580. The Board designated Pocahontas Gas Partnership as the Unit Operator of the Subject Drilling Unit. The Pooling Order was amended and supplemented by the Board's Supplemental Order Regarding Elections executed on March 13, 2000 which was filed with the Clerk's office on March 17, 2000 in Deed Book 503 page 524 ("Supplemental Order") (the Pooling Order and the Supplemental Order are sometimes herein collectively referred to as the "Pooling Order").
- 4.2 To the extent claims to the Gas were in conflict, pursuant to Va. Code § 45.1-361-22 payments attributable to said conflicting claims/interests were ordered deposited by the Unit Operator into the escrow account established by the Pooling Order (herein "Escrow Account"). According to the Supplemental Order, the oil and gas interests of Clyborne, Inc. and the coal interests of Reserve in half of a 2.31-acre tract (1.155 acres), n/k/a VGOB Tract 4 of Subject Drilling Unit, were in conflict and became subject to the escrow requirements of the Pooling Order.
- 4.3 The Unit Operator's Supplemental Affidavit Re CBM Unit R-37 dated March 5, 2001, ("Affidavit") , copy of which is attached and made a part hereof, states: "That after the pooling hearing held in the captioned matter, Ronald A. Clyborne and Reserve Coal Properties entered into a Royalty Split Agreement; that by the terms of said agreement escrow regarding conflicting claims of Ronald Clyborne and Reserve Coal Properties is no longer required.: Exhibit E and the Affidavit further indicate that once the owners/claimants of coalbed methane gas in Tract 2 entered into their Royalty Split Agreement, there were no further conflicting claims in Subject Drilling Unit subject to the escrow requirements of the Pooling Order. Notwithstanding representations made in the affidavit, at the final hearing of this matter, the Unit Operator amended the affidavit by testifying that the parties to the Split Agreement are Ronald A. Clyborne and Consolidation Coal Company, and that they are the parties entitled to disbursement of the funds on deposit in the VGOB Tract 4 subaccount, as reflected in the revised Exhibit EE attached hereto.
- 4.4 By letter dated August 6, 2001, the Board gave notice to that on its own motion it would take the Affidavit under consideration at its hearing on September 18, 2001 and consider whether to: (1) amend the Pooling Order to provide for the disbursement of all funds on deposit in the VGOB Tract 4 Escrow Subaccount in accordance with the terms of the split agreement, (2) close the VGOB Tract 4 escrow subaccount, and (3) delete the requirement that the Unit Operator place future royalties attributable to VGOB Tract 4 in the Escrow Account. Further, the Board ordered the Unit Operator to file with the Board a complete accounting of funds it had placed on deposit in the Escrow Account.
- 4.5 The Unit Operator filed the attached accounting for Subject Drilling Unit's Escrow Account with the Board ("Accounting").

5. **Findings:**

- 5.1. Va. Code 45.1-361.22.5 provides:

*The Board shall order payment of principal and accrued interests, less escrow account fees, from the escrow account to conflicting claimants within thirty days of receipt of notification of (i) a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between them or (ii) an agreement among all claimants owning conflicting*



*estates in the tract in question or any undivided interest therein. The amount to be paid to the conflicting claimants shall be determined based on the percentage of ownership interest of the conflicting claimants as shown in the operator's supplemental filing made part of the pooling order that established the escrow account, the operator's records of deposits attributable to those tracts for which funds are being requested, and the records of the escrow account for the coalbed methane gas drilling unit. The interests of any cotenants who have not entered into an agreement shall remain in the escrow account.*

5.2 The Unit Operator has certified and represented to the Board that:

- (1) Consolidation Coal Company, not Reserve Properties, Inc., is the sole owner of half of the coal estate underlying VGOB Tract 4 of the Subject Drilling Unit;
- (2) Ronald A. Clyborne is the sole owner of half of the oil and gas estate underlying VGOB Tract 4 of the Subject Drilling Unit;
- (3) that together Consolidation Coal Company and Ronald A. Clyborne claim to have and own, in the aggregate, the following Gas royalty interest in Subject Drilling Unit by virtue of their respective ownership interests in Tract 4:

VGOB Tract #	Acre in Unit	Percent of Unit	Escrowed Fund Attributable To Consol's/Clyborne's Conflicting Interests in Tract 9 as of 7/25/01
4	1.155	1.44375%	\$2,673.04

- (4) that Consol and Clyborne have entered into an agreement whereby they have agreed to split on a 50/50 basis royalties attributable to their conflicting claims to coalbed methane gas, including but not limited to their conflicting claims to ownership of coalbed methane gas underlying VGOB Tract 4 of Subject Drilling Unit and their conflicting claims to bonuses and/or royalties deposited by the Unit Operator in the Escrow Account which are attributable to said tract.

#### 6. Relief Granted:

- A. For the reasons set forth in Paragraph 4 and 5 above, and based upon the Accounting, the Escrow Agent is ordered to disburse: (1) fifty percent (50%) of the funds on deposit in the VGOB Tract 4 escrow subaccount as of the date of disbursement to Consolidation Coal Company, P. O. Box 947, Bluefield, VA 24605; and (2) fifty percent (50%) of the funds on deposit in the VGOB Tract 4 escrow subaccount as of the date of disbursement to Ronald A. Clyborne, 9325 Olympic View Drive, Edmonds, WA 98020.
- B. Once the disbursements referred to in Paragraph 6.A have been made, the Escrow Agent is directed to close the escrow account for Subject Drilling Unit.
- C. Further, the Pooling Order is hereby modified to delete the requirement that payments attributable to Tract 4 be deposited by the Unit Operator into the Escrow Account to amend the Affidavit by substituting the attached revised Exhibit EE, and to delete E to the Supplemental Order in toto and replace it with the Exhibit E attached hereto. To the extent not specifically granted herein, any other or further relief is denied.

#### 7. Conclusion:

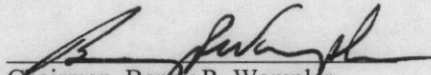
Therefore, the requested relief and all terms and provisions set forth above in Paragraph 6 above be and hereby are granted and IT IS SO ORDERED.

8. Appeals:

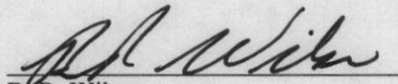
Appeals of this Order are governed by the provisions of Va. Code § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

9. Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 31<sup>st</sup> day of October, 2001, by a majority of the Virginia Gas and Oil Board.

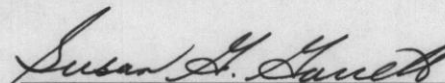
  
Chairman, Benny R. Wampler

DONE AND PERFORMED this 2<sup>nd</sup> day of November 2001, by an Order of this Board.

  
B. R. Wilson  
Principal Executive to the Staff  
Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA )  
COUNTY OF WISE )

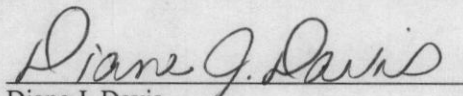
Acknowledged on this 31<sup>st</sup> day of October, 2001, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny R. Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

  
Susan G. Garrett  
Notary Public

My Commission expires: July 31, 2002

COMMONWEALTH OF VIRGINIA )  
COUNTY OF WASHINGTON )

Acknowledged on this 2<sup>nd</sup> day of November 2001, personally before me a notary public in and for the Commonwealth of Virginia, appeared B. R. Wilson, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

  
Diane J. Davis  
Notary Public

My commission expires: September 30, 2005



VIRGINIA:

## SUPPLEMENTAL AFFIDAVIT RE CBM UNIT R-37

## BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE: Application of Pocahontas Gas Partnership for Forced Pooling of Interests in CBM Unit R-37  
VGOB-99-1117-0764 in the Garden District of Buchanan County, Virginia

AFFIDAVIT OF POCAHONTAS GAS PARTNERSHIP (herein "Designated Operator")  
REGARDING ESCROW AND SUPPLEMENTAL ORDER

Leslie K. Arrington, being first duly sworn on oath, deposes and says:

That your affiant is employed by Consol Energy Inc. as a Gas Engineer and is duly authorized to make this affidavit on behalf of POCAHONTAS GAS PARTNERSHIP, the Designated Operator;

That the Order entered on March 13, 2000, by the Virginia Gas and Oil Board (hereinafter "Board") regarding the captioned CBM Unit required the Applicant to tender to the Escrow Agents funds attributable to the rights, interests and claims of the persons identified in the annexed Exhibit E as subject to escrow under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia;

That after the pooling hearing held in the captioned matter, Ronald Clyborne and Reserve Coal Properties entered into a royalty split agreement; that by the terms of said agreement escrow regarding the conflicting claims of Ronald Clyborne and Reserve Coal Properties is no longer required;

That annexed hereto are revised Exhibits E and EE;

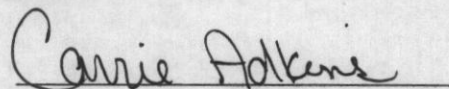
That the Designated Operator has heretofore filed its petition seeking the disbursement from escrow of all funds on deposit attributable to the conflicting claims of Ronald Clyborne and Reserve Coal Properties or the Designated Operator is preparing its petition seeking disbursement from escrow of all funds on deposit attributable to the conflicting claims of said respondents and will file same at its earliest opportunity; and

That the annexed supplemental order provides that the payment of funds subject to the annexed royalty split agreement shall be made to the said parties thereto rather than to the Escrow Agent.

Dated at Tazewell, Virginia, this 5<sup>th</sup> day of MARCH, 2001.

  
Leslie K. Arrington

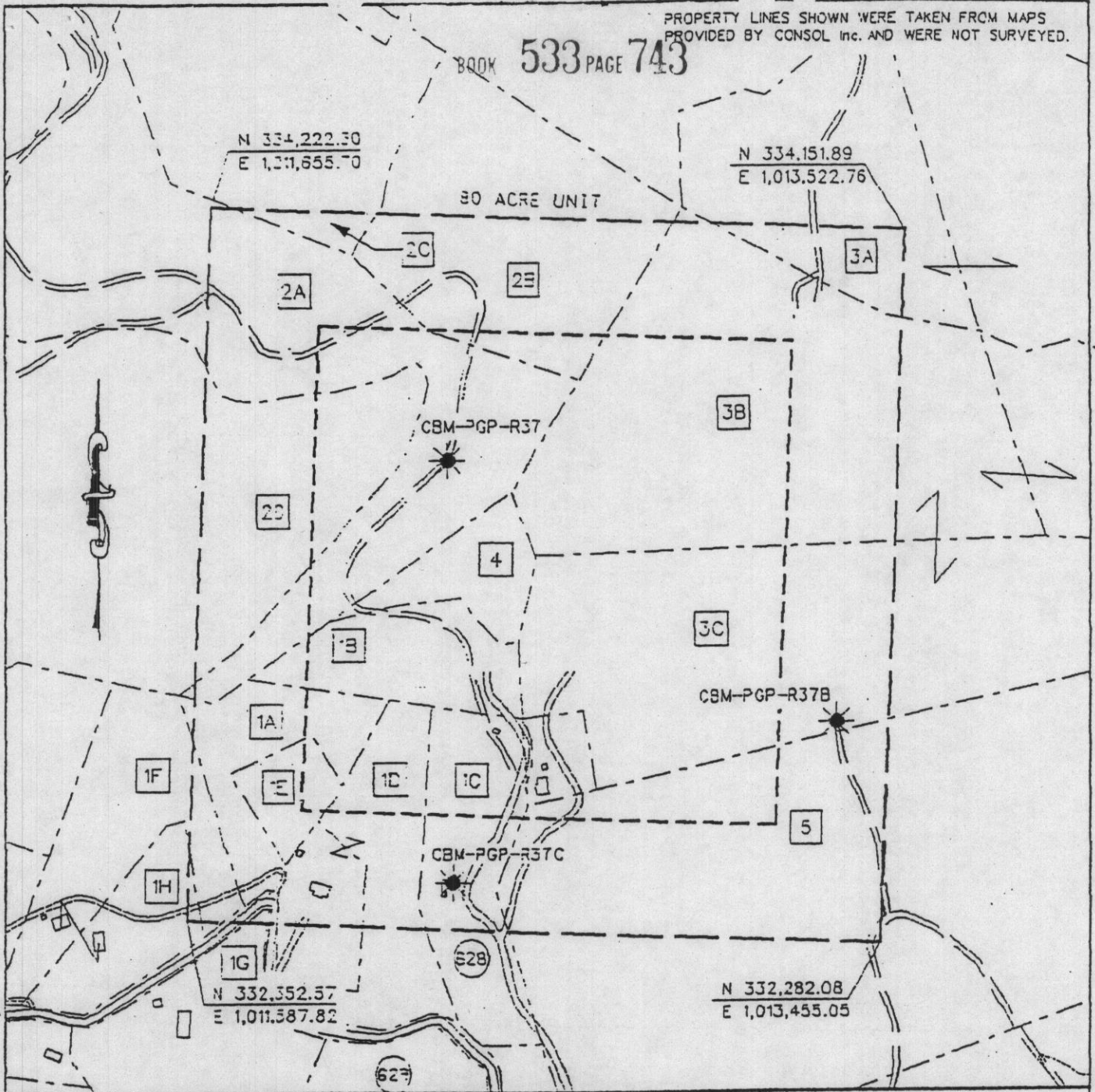
Taken, subscribed and sworn to before me by Leslie K. Arrington as Gas Engineer of Consol Energy Inc., on behalf of the corporate Designated Operator, this 5<sup>th</sup> day of March, 2001

  
Carrie Adkins  
Notary

My commission expires: 12/31/04.

PROPERTY LINES SHOWN WERE TAKEN FROM MAPS  
PROVIDED BY CONSOL Inc. AND WERE NOT SURVEYED.

BOOK 533 PAGE 743



### LEGEND

↖ TRACT LAND HOCK

[2] TRACT LAND ID'S

EXHIBIT A  
OAKWOOD FIELD UNIT R-37  
FORCE POOLING  
VGOB-99-1117-0764

Company Poachontas Gas Partnership Well Name and Number UNIT R37  
Tract No. \_\_\_\_\_ Elevation \_\_\_\_\_ Quadrangle Keen Mountain  
County Buchanan District Garden Scale: 1" = 400' Date 10/15/99  
This plat is a new plat \_\_\_\_\_ ; an updated plat \_\_\_\_\_ ; or a final plat \_\_\_\_\_

Form OGO-30-T  
Rev. 3/91

Charles H. May  
Licensed Professional Engineer or Licensed Land Surveyor

100 (Affix Seal)



## POCAHONTAS GAS PARTNERSHIP

## UNIT R-37

## Tract Identifications

1. J. P. Royall, et al - Coal, Oil & Gas  
Consolidation Coal Company - Coal Below Drainage Lessee  
United Coal Company - Coal Above Drainage Lessee  
Permac Inc. - Coal Above Drainage Lessee  
15.29 acres 19.1125%
- 1A. Goldie Horn - Surface
- 1B. Franks/Clyborne - Surface
- 1C. Lonnie Honaker - Surface
- 1D. Frank Horn - Surface
- 1F. Jerry Horn - Surface
- 1G. Tim Justice - Surface
- 1H. Melissa Vandyke - Surface
2. Alpha Stickley, et al - Coal, Oil & Gas  
Coal Lessees  
Island Creek Coal Company  
Jewell Smokeless Coal Corporation  
Permac, Inc.  
Pocahontas Gas Partnership - CBM Lessee  
22.95 acres 28.6875%
- 2A. Metcalf & Culbertson - Surface
- 2B. Franks/Clyborne - Surface
- 2C. New Garden Coal Co. - Surface
- 2D. Annis Hyton - Surface
3. R. O. Vandyke Heirs - Tr.1, Coal, Oil & Gas  
Consolidation Coal Company - Coal Below Drainage Lessee  
Jewell Smokeless - Coal Above Drainage Lessee  
Consolidation Coal Company - Oil & Gas Lessee  
Pocahontas Gas Partnership - CBM Lessee  
29.03 acres 36.2875%
- 3A. New Garden Coal Co. - Surface
- 3B. New Garden Coal Co. - Surface
- 3C. New Garden Coal Co. - Surface
- 3D. Cloyd Boyd - Surface
4. Franks Estate - ½ Coal, Oil & Gas  
Consolidation Coal Company - ½ Coal Jawbone & Below  
Clyborne, Inc. - ½ Coal Above Jawbone - Oil & Gas  
Consolidation Coal Company - ½ Coal bel. Jawbone Lessee  
Pocahontas Gas Partnership - CBM Lessee  
Pocahontas Gas Partnership - Oil & Gas Lessee  
2.31 acres 2.8875%

February 17, 2000

**POCAHONTAS GAS PARTNERSHIP  
UNIT R-37  
Tract Identifications**

5. Metcalf Estate - Coal, Oil & Gas  
Consolidation Coal Company - Coal bel. Jawbone Lessee  
Pocahontas Gas Partnership - CBM Lessee  
New Garden Coal Company - Surface  
10.42 acres 13.0250%



List of Conflicting Owners/Claimants that require escrow

Net Acres  
in Unit

Interest in  
Unit

*\*There are no further conflicts.*

List of Conflicting Owners/Claimants with Royalty Split Agreements

	Net Acres in Unit	Interest in Unit
<b><u>Tract #4 - 2.31 acres</u></b>		
<b><u>COAL FEE OWNERSHIP</u></b>		
(1) Consolidation Coal Company (1/2 Coal) P. O. Box 947 Bluefield, VA 24605	1.155 acres 1/2 of 2.31 acres	1.44375%
<b><u>OIL &amp; GAS FEE OWNERSHIP</u></b>		
(1) Ronald A. Clyborne (1/2 Oil & Gas) 9325 Olympic View Drive Edmonds, WA 98020	1.155 acres 1/2 of 2.31 acres	1.44375%

Order Recorded Under Code of  
Virginia Section 45.1-361.26



R-37  
B 99-1117-0764  
#9100475

B Tract #	ico Tract #	ico Owner #	Check Date	11712700		Check Total	Interest	Disbursements	+ / - Net Income	Operator Balance	Bank Balance
				4	2.31 ac.						
			7/25/00		\$632.06	\$632.06	\$2.68		\$2.68	\$634.74	\$634.74
			8/25/00		\$141.81	\$141.81	\$3.27		\$3.27	\$779.82	\$779.82
			9/25/00		\$134.42	\$134.42	\$3.60		\$3.60	\$917.84	\$917.84
			10/25/00		\$111.43	\$111.43	\$4.67		\$4.67	\$1,033.94	\$1,033.94
			11/21/00		\$135.42	\$135.42	\$4.88		\$4.88	\$1,174.24	\$1,174.24
			12/22/00		\$171.44	\$171.44	\$5.46		\$5.46	\$1,351.14	\$1,351.14
			1/25/01		\$133.28	\$133.28	\$5.72		\$5.72	\$1,490.14	\$1,490.14
			2/23/01		\$224.40	\$224.40	\$5.08		\$5.08	\$1,719.62	\$1,719.62
			3/23/01		\$323.42	\$323.42	\$5.46		\$5.46	\$2,048.50	\$2,048.50
			4/25/01		\$163.94	\$163.94	\$6.36		\$6.36	\$2,218.80	\$2,218.80
			5/25/01		\$139.66	\$139.66	\$5.98		\$5.98	\$2,364.44	\$2,364.44
			6/25/01		\$166.42	\$166.42			\$0.00	\$2,530.86	\$2,530.86
			7/25/01		\$142.18	\$142.18			\$0.00	\$2,673.04	\$2,673.04

11712700  
\$1,351.14

VIRGINIA: In the Clerk's Office of the Circuit Court of Buchanan County. The foregoing instrument was this day presented in the office aforesaid and is, together with the certificate of acknowledgment annexed, admitted to record this 27th day of November, 20 01 at 12:01 P. M. Deed Book No. 533 and Page No. 738  
Returned this date to: Alan Davis  
TESTE: James M. Bevens, Jr. Clerk  
TESTE: Donna S. Miller Deputy Clerk

(1147-039 200)

OFFICIAL RECEIPT  
DICKENSON CIRCUIT COURT  
DEED RECEIPT

DATE: 11/07/01 TIME: 13:27:57 ACCOUNT: 051CLR010002156 RECEIPT: 010000066666  
CASHIER: CDC REG: DK06 TYPE: OTHER PAYMENT: FULL PAYMENT  
INSTRUMENT : 010002156 BOOK: 370 PAGE: 3  
GRANTOR NAME : VIRGINIA GAS AND OIL AND BOARD EX: N PERCENT: 100%  
GRANTEE NAME : EQUITABLE PRODUCTION COMPANY  
AND ADDRESS : PO DRAWER 900 BIG STONE GAP, VA 24219  
RECEIVED OF : DIANE DAVIS  
CHECK : \$23.00  
DESCRIPTION 1: REPROJ OF THE BOARD FINDINGS AND ORDER  
2: WELL # VC-504660  
CONSIDERATION:  
CODE DESCRIPTION  
301 DEEDS  
PAID CODE DESCRIPTION  
21.50 145 VSLF  
TENDERED :  
AMOUNT PAID:  
CHANGE AMT :  
PAID 1.50  
23.00  
23.00  
PAGES: 13  
NAMES:  
MAP:

CLERK OF COURT: JOE TATE